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M.P.U.C. NO. 1

MAINE PUBLIC RECEIVED NOVI 3 1970 UTILITIES COMM

Rates, Rules and Regulations

of the

Isle Au Haut Electric Power Company

70 1917

(Changes will be made by issuing revised or additional sheets)

issued: effective: President

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SECTION 1: Nembership

- 1.1 A fee of \$50.00 will be charged for membership in the Cooperative, upon payment of which a member shall be eligible for one service connection and shall be entitled to one vote in Cooperative affairs.
- 1.2 In order to qualify for membership in the Cooperative one must be a potential consumer of electric energy at a specified location.
- 1.3 Membership in the Cooperative will be considered an expression of intention to take electric service at that location if and when it becomes available.
- 1.4 Electric energy will be considered to be "available" to the member if and when it is 1) physically available at that point on the public way nearest the member's location (or that point where his lead-in would logically begin) and 2) deemed financially and practically feasible.
- 1.5 The Cooperative is obligated by law to extend its service to all its members, but only when such extension is financially and practically feasible.
- 1.6 Peasibility shall be determined from the point of view of both the Cooperative and the member.
- 1.7 The membership of a member who for a period of 6 (six) months after service is available to him. has not purchased electric energy from the Cooperative, or of a member who has ceased to purchase electric energy from the Cooperative, may be cancelled by resolution of the board.
- 1.8 Membership may also be cancelled for failure to comply with the Rules. Regulations and Bylaws of the Cooperative.

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SECTION 2: Service Connections

- 2.1 The member shall wire to that point on his premises designated by the Cooperative, at which point the Cooperative will connect its service.
- 2.2 The Cooperative may designate the logical location of its meter on the member's premises in relation to its pole line, with any additional expenses occasioned by the member insisting on an alternate location being born wholly by the member.
- 2.3 The Cooperative will furnish and install the necessary transformers.
- 2.4 The Cooperative will furnish and install the necessary meters.
- 2.5 The Cooperative will furnish the necessary meter base or socket, except in cases where a portion of the member's entrance panel (e.g. disconnect or transfer switch) is modified to serve as a meter base.

 base or socket
- 2.6 The Cooperative will install the meter only in the case of underground connections where the meter is to be pole mounted.
- 2.7 Members will be extended up to \$100 toward the total cost of connecting his premises to that portion of the main pole line located within the public right of way.
- 2.6 The "main" pole line is defined to exclude short spur lines across the public right of way even when such a spur requires an additional pole within the public right of way.
- 2.9 The member will be liable to the extent that the total cost (e.g. poles, wire, hardware, labor, etc.) exceeds \$100.
- 2.10 Such liability must be paid in full before electric energy will be supplied by the Cooperative. and will not be refundable except as follows: in the event that two or more members eventually receive service via a common spur line, each member will be liable for his share of the total cost of that portion of the spur through which he actually

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receives electric energy, and each member will be eligible for the \$100 exclusion. If additional members subsequently are connected to an existing spur line, the cost of which has already been born by other members, the total cost of the spur line will be reapportioned among all the members on the spur, and the senior members may be due refunds accordingly.

- 2.11 If a member's share of the total cost of the connection is less than \$100, no refund will be due to the member.
- 2.12 The Cooperative's liability (up to \$100) will be applicable only as far as that point where the service connection first contacts the member's building or structure and not beyond. It will not apply to weather heads and drops in the case of overhead connections. Nor will it apply to the clearing of trees and limbs to make way for overhead connections, or the digging and backfilling of trenches for underground connections. These must be provided by the member wholly at his own expense and must conform to the Cooperative's specifications before the Cooperative will undertake to make the connection.

In the case of underground connections, the Cooperative's liability will be limited to the less of (1) \$100, or (2) the cost of an equivalent overhead connection as computed according to sections 2.13 and 2.14 below.

- 2.13 For the purposes of computing the total cost of connections involving three or fewer poles, the following assumptions will be made: (1) the cost of a pole (all set) will be taken as three times the price of the pole, and (2) the cost of wire and hardware (all mounted and strung) will be taken as three times the price per foot of wire (except that members on record as of the date this revision becomes effective will be charged at twice the price of the pole and twice the price of the wire). Taxes, transportation, labor, etc., will be covered by the above assumptions.
- 2.14 For the purposes of computing the total cost of connections involving four or more poles, the actual cost will be determined.
- 2.15 For the purposes of computing the total cost of an underground connection, the actual cost will be determined.
- 2.16 All meters, poles, overhead and underground wires, and related hardware remain the property of the Cooperative and may be removed or altered at any time.

Issued: April 6, 1971 Effective: May 6, 1971

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President,

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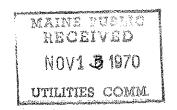
UTILITIES COMM.

2.17 All lead-ins will be 120/240 volt 3-wire. regardless of whether or not the member actually uses or desires alk the potential (voltage) provided thereby.

2.18 The Cooperative shall not be obligated to make any arrangements on behalf of the member for securing the services of an electrician or any other persons or firm for any work at or within the member's building or structure, or for the digging of trenches or cutting of trees and limbs. The Cooperative, and only the Cooperative, will arrange for and provide professional services only in regard to the process of making the connection between the member's building or structure and the main line.

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SECTION 3: Rates

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- 3.1 See graphical and tabulated rate schedules at the end of this section.
- 3.2 All types of service will be charged at the same rates.
- 3.3 Up to four services (meters) may be combined under one membership. The member must designate which service is to be considered his principal service and which are to be considered additional services. Such designation will remain in effect for at least two years.
- 3.4 The minimum charge per month for a single or principal service will be \$10.00 regardless of the amount (kilowatt-hours) of electric energy consumed during the period.
- 3.5 The minimum charge per month for an additional service will be \$7.50 regardless of the ammount (kilowatt-hours) of electric energy consumed during the period.
 - 3.6 Any fraction of a calendar month will be treated as a whole month for billing purposes.
- 3.7 All bills are due and payable when presented and past due one month thereafter.
- 3.8 The Cooperative may refuse to serve any member with a past due account.
- 3.9 Whenever, in any test, a meter is found to have a positive average error in excess of five per cent, the Cooperative shall refund to the member an amount equal to the excess charged for the kilowatt-hours incorrectly metered for a period equal to one-half of the time elapsed since the last previous test, but not to exceed six months; except that in cases where the starting date of the error can be fixed, the refund shall cover the entire period.
- 3.10 Whenever, in any test, a meter is found to have a negative average error in excess of five per cent. The Cooperative shall make a charge to the member for the kilowatt-hours in excess of those registered for a period equal to one half of the time elapsed since the last previous test, but not to exceed six months.

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- J.11 In cases of no registration for any period the Cooperative may estimate and charge for the kilowatt hours used by averaging the amount registered over similar periods, preceding or subsequent thereto or over corresponding periods in previous years, taking into consideration the character of use by the member and any substantial changes in the member's load.
- J.12 These rates are based, in large part, on the cost of the first fuel cil delivered to our tanks in the Fall of 1970, i.e. 15.75 cents per gallon. Should fuel costs increase over this amount in the future, the increase will be passed on directly to the members according to the proportion which the amount of electric energy used by each member bears to the amount used by all the members. Should fuel costs decrease below this amount, a similar adjustment will be made. These adjustments will be accomplished by means of either a surcharge or a rebate appended to the member's monthly bill at intervals of approximately one year starting from the date of commencement of production.
- 3.13 If a member wishes to be disconnected (as, for example, during an extended period of unoccupancy) he must notify the Cooperative at least one month in advance of the exact date he wishes the disconnection to be effective.
- 3.14 If service is disconnected for this or any other reason, an additional fee of \$30 must be received by the Copperative at least one month in advance of the exact date the member wishes the reconnection to be effective.
- 3.15 To effect disconnection for the purposes of this section, the Cooperative may, but need not, physically disconnect the member from the main line or remove its meter.
- J.16 A member will not be allowed to operate his own power plant for the purposes of supplying the premises listed in his application for membership with power for general or illuminating purposes at any time when power is available from the Cooperative. This rule will apply even, and especially, when the member has been disconnected from the main line for any reason, voluntary or otherwise.
- 3.18 A member may operate his own power plant as a standby during periods when power is not available to him from the main line. Disconnection as defined above shall not be construed to alter the availability of power.

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- 3.19 If a member wishes to retain or install an auxiliary standby power plant, he must provide and install an approved manual or automatic load transfer switch.
- 3.20 A member may operate his own power plant to generate DC current for the purpose of charging storage batteries even while power is available to him from the main line, provided that the energy so stored shall be used exclusively to power a CB or other radio and not for illuminating purposes or for the operation of any equipment which could reasonably be replaced with AC equipment. While so charging his batteries, a member may not also supply his premises with AC power unless power is not available from the main line.
- 3.21 Whenever <u>any</u> power producing device (generators, inverters, converters, portable welders, etc.) is operated on the member's premises, the member shall take extreme precautions to insure that no currents or voltages will be fed back to or induced in the main line.
- 3.22 A member may operate his own power plant for the exclusive purpose of powering an arc welder or other such appliance for which the Gooperative has refused approval due to insufficient generating capacity. While so operating his power plant, a member may not also supply his premises with AC power unless power is not available from the main line.
- 3.23 A member may operate portable or mobile power plants in locations where power is not available from the main line.

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SECTION 4: Miscellaneous

- 4.1 The Cooperative shall have the right at its option, and its own expense, to place demand meters, or other instruments, on the premises of any member, for the purpose of measuring the demand, or for other tests of all, or any part, of the customers load.
- 4.2 All wiring and equipment within the member's premises shall be furnished by the member but the Cooperative reserves the right to require an inspection and approval of the wiring and equipment, if it so elects, before supplying current.
- 4.3 The Cooperative shall have the right of access to the member's premises and to all property furnished by the Cooperative at all reasonable times for the purpose of reading meters, or inspecting and repairing appliances used in connection with the supplying of power, or removing its property, or for any other reason related to the service.
- 4.4 The Cooperative shall not be liable for damage to the person or property of the member or any other persons resulting from the use of electricity or the presence of the Gooperative's appliances and equipment on the member's premises.
- 4.5 The Cooperative will use reasonable diligence in providing a regular and uninterrupted supply of electricity but will not guarantee a constant supply of electricity and shall not be liable for damages due to interruptions or voltage fluctuations.
- 4.6 All appliances rated in excess of 1500 watts will require approval of the Cooperative before they are put into service by the member. The Cooperative may also restrict the use of such appliances to certain hours or days if it appears that their unregulated use may cause an overload of our generating capacity resulting in inconvenience to other members.
- 4.7 Until such time as actual operating experience indicates that our generating capacity is being exceeded, approval of appliances in excess of 1500 watts will be granted on a first-come-first-serve basis, with due consideration being given to the need for sharing our capacity on as broad a basis as possible.
- 4.8 After approval is granted, the member is obligated to acquire and put the appliance into service within one month or otherwise the approval will be voided.

effective: Nov. 10 70

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Name of Utility Sole an Hout Electric Power Co.

Rules and Regulations Section 3 MPUC No.

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Disconnection and Deposit Rules for Nonresidential Customers

Except to the extent identified below, the utility's policies shall be governed by Chapter 81 of the Commission's Rules and Regulations.

- Sections 3(A)(4), 4(E)(4), 4(F), 5(F), 7(C), 7(B), 10, 11, 15, and 17 shall not apply.
- The Company may require a deposit from any nonresidential customer as a precondition of service. The deposit shall not exceed an amount based upon the highest two months estimated billings. The customer may elect to pay the required deposit in at least two equal installments, however, the customer's failure to pay any portion of the deposit will subject the customer to disconnection procedures.

Issued: Man 9, 1984

(date you prepare)

Effective: Joseph 11, 1980 (at least 30 days from date received at the Commission)

(Signature of Authorized Representative)

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SECTION 5: Revisions and Additions

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M.P.U.C. NO. 15 ELECTRIC RATE SCHEDULE ISLE AU HAUT ELECTRIC POWER COMPANY

RATE SHEET 1 THIRD REVISED

RESIDENTIAL AND GENERAL SERVICE

- 1. a \$35 per month per meter charge.
- 2. a 32¢ per kWh consumed power charge. (Pilot program heat pump rate of 22 ¢ per kWh)
- 3. a per KWH fuel clause that would pass on to the customer any on island generation fuel costs in the event of disruption of service for whatever reason from Stonington-Deer Isle Power Company.

Effective Date: April 24, 2022 William Chamberlin

Docket No: 2022-00401 President

DOCKET NO: 2021-00401 EFFECTIVE DATE: 4/24/22

Maine Public Utilities Commission Electric Rate Isle au Haut Electric Power Company

Special Assessment Surcharge of \$1800 per metered member(s)

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Each metered member(s), these members with at least one but no more than four meters, of the Isle au Haut Electric Power Company are to receive a one time Special Assessment Surcharge of \$1800 as a contribution in aid of construction to fund the Cable Project.

This Special Assessment Surcharge is payable 1) as a lump sum on or before February 20,1983 or 2) in five installments as follows: \$600 on or before October 20,1982, \$300 on or before November 20, 1982, December 20,1982, January 20,1983, February 20,1983 or 3) under some other arrangement that is mutually agreeable to the Customer and the Board of Directors.

The Special Assessment Surcharge will be billed to the customer as elected separate to but included with the regular monthly statement of charges for power.

In the future, prior to receiving service, any new member(s) with meter(s) be assessed a one time Special Assessment Surcharge of \$1800.

Special Assessment Surcharge Issue Date September 20,1982 Special Assessment Surcharge Effective Date October 20,1982

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Isle au Haut, Maine 04645